

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2012
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	38,398	--	--	30,481	-10,891	-5,086	385	52,513	5	0	16,354
Natural Gas Plant Liquids and Liquefied Refinery Gases	37,835	-27	738	1,302	-32,129	--	-10	1,744	1,119	4,866	1,365
Pentanes Plus	4,450	-27	--	--	-3,247	--	20	407	943	-194	200
Liquefied Petroleum Gases	33,385	--	738	1,302	-28,882	--	-30	1,337	176	5,060	1,165
Ethane/Ethylene	18,926	--	--	--	-18,116	--	-1	--	--	811	405
Propane/Propylene	9,366	--	959	1,254	-6,752	--	-4	--	5	4,826	351
Normal Butane/Butylene	3,789	--	-120	31	-2,180	--	-29	727	171	651	249
Isobutane/Isobutylene	1,304	--	-101	17	-1,834	--	4	610	--	-1,228	160
Other Liquids	--	1,289	--	--	1,676	-1,179	546	922	2	316	6,141
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,289	--	--	854	524	23	2,642	2	0	331
Hydrogen	--	--	--	--	--	573	--	573	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,289	--	--	854	-49	23	2,069	2	0	331
Fuel Ethanol ⁶	--	1,289	--	--	810	-24	23	2,050	2	0	330
Renewable Fuels Except Fuel Ethanol	--	0	--	--	44	-25	0	19	--	0	1
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	--	--	--	551	-867	--	316	3,091
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	822	-1,703	-28	-853	--	0	2,719
Reformulated	--	--	--	--	--	0	--	--	--	--	--
Conventional	--	--	--	--	822	-1,703	-28	-853	--	0	2,719
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	56,843	606	-701	1,752	78	--	207	58,215	11,838
Finished Motor Gasoline	--	--	27,969	--	-2,218	1,727	-1,087	--	41	28,524	3,749
Reformulated	--	--	--	--	--	0	--	--	3	-3	--
Conventional	--	--	27,969	--	-2,218	1,727	-1,087	--	37	28,527	3,749
Finished Aviation Gasoline	--	--	38	1	--	--	0	--	--	39	18
Kerosene-Type Jet Fuel	--	--	2,162	--	2,316	--	89	--	11	4,378	664
Kerosene	--	--	6	--	--	--	-1	--	7	0	--
Distillate Fuel Oil	--	--	18,069	248	-799	25	150	--	0	17,393	4,309
15 ppm sulfur and under ⁷	--	--	16,951	78	-799	25	97	--	0	16,158	3,850
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	1,061	170	--	--	-85	--	--	1,316	194
Greater than 500 ppm sulfur	--	--	57	--	--	--	138	--	--	-81	265
Residual Fuel Oil ⁸	--	--	1,156	25	--	--	-19	--	15	1,185	197
Less than 0.31 percent sulfur	--	--	608	--	--	--	7	--	NA	NA	27
0.31 to 1.00 percent sulfur	--	--	91	--	--	--	7	--	NA	NA	14
Greater than 1.00 percent sulfur	--	--	457	25	--	--	-33	--	NA	NA	156
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	79	-79	--
Lubricants	--	--	--	--	--	--	--	--	33	-33	--
Waxes	--	--	--	2	--	--	--	--	1	1	--
Petroleum Coke	--	--	2,312	--	--	--	-38	--	--	2,350	389
Marketable	--	--	1,595	--	--	--	-38	--	--	1,633	389
Catalyst	--	--	717	--	--	--	--	--	--	717	--
Asphalt and Road Oil	--	--	2,560	326	--	--	984	--	20	1,882	2,498
Still Gas	--	--	2,209	--	--	--	--	--	--	2,209	--
Miscellaneous Products	--	--	362	4	--	--	0	--	--	366	14
Total	76,233	1,262	57,581	32,389	-42,045	-4,513	999	55,179	1,333	63,396	35,698

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.